Oil Field Environmental Incident Summary

Responsible Party: BERENERGY CORPORATION **Well Operator:** BERENERGY CORPORATION

Well Name: AMANDA KUNKEL 2

Field Name: GLENBURN Well File #: 2648

Date Incident: 7/10/2016 Time Incident: 00:30 Facility ID Number:

County: RENVILLE Twp: 158 Rng: 82 Sec: 1 Qtr: NW NE

Location Description: The spill originated at the water tanks on the Amanda Kunkel tank battery site

and ran downhill within the diked area to a dike on the downhill side near the

Followup

Units

Kunkel 2 well.

Submitted By: William Braden Received By:

Contact Person: William Braden

7114 W JEFFERSON AVE STE 206

LAKEWOOD, CO 80235

General Land Use: Well/Facility Site

Affected Medium: Well/Facility Soil

Distance Nearest Occupied Building:

Distance Nearest Water Well:

Type of Incident: Tank Overflow

Release Contained in Dike: Yes - Within Dike Reported to NRC: No

	Spilled	Units	Recovered	Units	
Oil	0.5	Barrels	0.5	Barrels	
Brine	500	Barrels	500	Barrels	

Other

Description of Other Released Contaminant:

Inspected: Written Report Received: Clean Up Concluded:

Risk Evaluation:

none

Areal Extent:

Potential Environmental Impacts:

some salt impacted soil on the oil facility site

Action Taken or Planned:

Sucked up all free water and will scrape up any impacted soil on the facility site.

Wastes Disposal Location: The water will be added to the injection water at the GNMU water

injection plant. Any contaminated soil will be hauled to the Clean

Harbors landfill in Sawyer, ND.

Agencies Involved:

Updates

Date: 7/12/2016 Status: Reviewed - Follow-up Required Author: Souder, Taylor

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

According to the report, the release was contained. Due to the large amount released, we will have field staff verify it staying on the well pad.

Date: 7/14/2016 Status: Inspection Author: Crowdus, Kory

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

On location 7/14/2016, at 2:05 p.m. Release flowed to the southwest corner of well pad. Released product is pooled in that area. Around well pad is a dirt berm approximately 3-4 feet high. It does not appear that any of the release has left location at this time. Cleanup still needs to take place on pad. NDIC retains oversight.